



Integrated Biorefinery from Corn Waste Biomass: A Case Study in the North of Colombia

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Abstract : This work proposes a conceptual design of a biorefinery developed in Aspen Plus software from corn residues to produce bioethanol and succinic acid as an strategy to assist in the management of solid waste, while strengthening the economic and energy sector in the Bolivar department and establishing valid scientific basis for future studies. The stages of the process were established for the production of 4,332 kg/h and 1,252 kg/h succinic acid and ethanol from 87,810 t of corn waste per year. The plant, without energy integration showed an IRR of 33 %. A heat integration analysis was performed to determine the potential energy reduction. As a result, a heat exchange network was proposed. After integration, 99% and 64% of heating and cooling utilities were reduced.

Key words: Integrated Biorefinery, Corn Waste Biomass, North of Colombia.

Introduction

Over the years there has been an increasing interest in developing technologies for energy production from renewable sources. In this way, lignocellulosic biomass, which are mainly composed of cellulose, hemicellulose and lignin¹, generates a great interest since biofuels and derived products can be obtained through biological processes with applications in several industries².

In Colombia, there was approximately 51 million hectares of land dedicated for agricultural production of which the 77% was used for livestock activities. In the north region of Colombia in 2014, more than 90,000 hectares of corn were cultivated producing around 146,000 and 206,590 t for corn and waste respectively³. All the waste biomass resources give an opportunity to propose alternatives that offer solution to waste management and contribute to the renewable industry, taking into account economic and environmental parameters⁴.

In the department of Bolívar, located on the North region of Colombia, the National Government and agroindustry companies have an interest in stimulate the development of traditional corn, so a plan is needed to integrally use waste to produce fuels from lignocellulosic biomass. Thus, in this research paper we present the conceptual design of a biorefinery from agro-industrial waste from corn, in order to strengthen the production chains of department of Bolívar and provide alternatives for integrated waste management by obtaining succinic acid and ethanol.

A biorefinery is defined as an installation that transforms biomass, through unit operations and biological reactions, into biofuels, energy and chemical products⁵. In this way, a biorefinery is analogous to the

oil refineries that produce a multiple variety of products from oil. The industrial biorefineries represent a strategy for the use of biomass and the creation of a new activities based on it⁶.

Bioethanol has been widely used as fuel or economic and environmental enhancer of gasoline⁷. In recent years, the alternative of production of second-generation biofuels has risen since these renewable energy is abundant with a production of approximately 200 Gtper year⁸.

Additionally the process integration methodologies applied to biorefineries allows the development of more environmentally-friendly and sustainable processes taking into design alternatives to reduce resource consumption⁹.

According to the Ministry of Agriculture and Rural Development of Colombia¹⁰, the regions of higher corn production were from the center to the south of the department of Bolivar, specifically rural areas; therefore, this region were considered as possible location of the biorefinery in order to reduce costs of transport and supply of raw material.

Process Description

A calculation basis of 87,810 t/h of corn residues was considered as raw material.

Since properties for cellulose, hemicellulose and lignin, were not available in Aspen Plus Software, these components were created using properties estimated by the National Renewable Energy Laboratory (NREL)¹¹. The thermodynamic model selected was NRTL according to Carlson (1996).

The transformation of raw materials is the initial process of the biorefinery, using pretreatment to obtain pentose (xylose) and increase the digestibility of the components via acid dilution¹²⁻¹³. Subsequently, the liquids and solids were separated from the pre-treatment outflow. The solid stream was treated in the enzymatic hydrolysis process, to produce glucose, which was later fermented using *C. glutamicum* as biocatalyst to obtain succinic and acetic acid. The liquid stream was prepared and sent to fermentation to produce bioethanol using *Zymonona mobilis* as catalyst. The process streams from each fermentation stage were sent to purification trains to obtain high purity products¹⁴.

Corn waste was pretreated with diluted acid, to convert the hemicellulose fraction in soluble sugars, as xylose, arabinose, mannose, and galactose¹⁵. Glucan in the hemicellulose fraction and a portion of cellulose were converted into glucose¹⁶. The reaction in the acid pretreatment was simulated using a stoichiometric reactor, with a temperature of 190 °C and 13 atm of pressure. Other conditions of acid pretreatment reaction implied treat the biomass with excess of water, maintaining a 22% of solids mass concentration with a conversion fraction of 0.9 for hemicellulose to xylose, 0.07 cellulose to glucose and solubilization of a small fraction of lignin¹⁷.

The enzymatic hydrolysis was simulated using a stoichiometric reactor, with a conversion fraction of 0.9, 30 °C of temperature and 1 atm of pressure. For the fermentation of glucose to succinic acid and acetic acid Recombinant *C. Glutamicum* was used as biocatalyst due to its efficiency and selectivity in the formation of highly concentrated succinic acid. A concentration of 146 g of biocatalyst/L is used, under anaerobic conditions and in the presence of carbon dioxide¹⁴.

The ethanol purification was carried out in a separation train; the first process was an absorption, which separated the carbon dioxide and a portion of water from the fermented stream. A subsequent distillations towers were used to get the ethanol to the azeotropic point¹⁸. Molecular sieves were simulated to achieve a concentration of 99.7% of ethanol. With the data obtained from the simulation, an economic analysis was used to determine feasibility of the biorefinery without energy integration. Project evaluation criteria such as IRR and VPN were used, with a return period of 20-year, and a gradient of 2.54% for increased of raw materials cost, equivalent to average annual inflation in Colombia for 2014¹⁹⁻²⁰.

To estimate the energy integration potential for the biorefinery, the process was analyzed using pinch analysis methodology, to find energy integration alternatives for the process design. The graphical and algebraic methods were used to determine the pinch point and the potential energy savings of the biorefinery²¹. Through the pinch point the minimum number of heat exchangers needed to get the energy integration was estimated.

With the design of HEN (Heat exchange network), a total capital cost estimation of the process was used to compare the integrated and base case.

Results

The biorefinery simulation was performed using data reported in the literature to set yields and properties of the substances. The corn waste biomass stream was pretreated with acid in a reactor at 190 °C temperature and 13 atm pressure¹⁴. This process was simulated with a concentration of 6% w/w of sulfuric acid²² to maintain the yields of the reactions, the percentage of solids was 22%. Figure 1 shows the simulated pretreatment scheme.

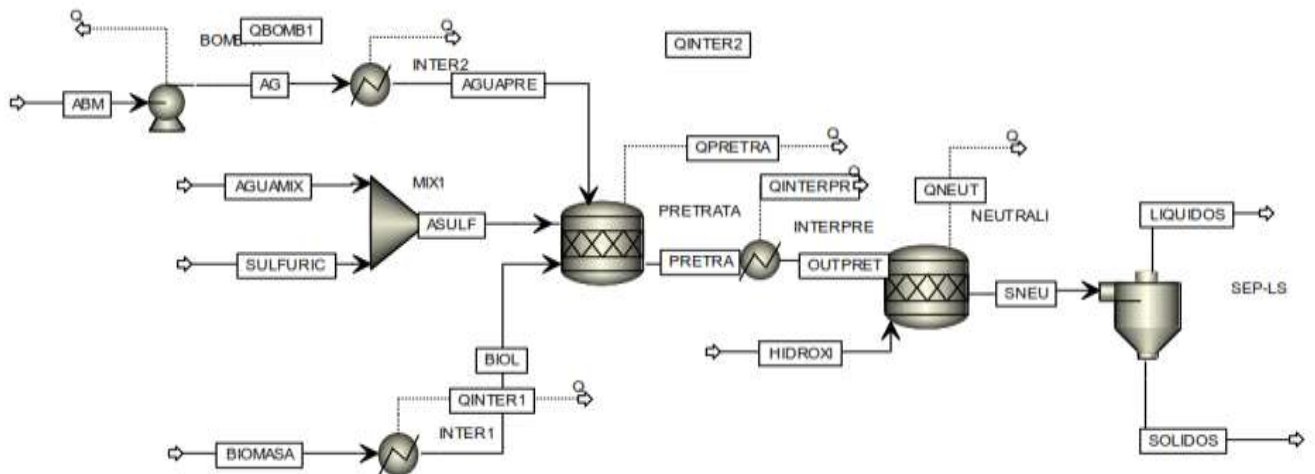


Figure 1. Simulated pretreatment scheme.

The output stream went to solid-liquid separation, since each stream has its independent process of fermentation. The solid's stream was sent to hydrolysis, where it was cooled to 33 °C and the pressure were reduced to 1 atm. In this stage, the cellulose, by the action of cellulase, reacts to form six-carbons sugars as glucose. Luo¹⁴ reported a performance up to 90%, for a concentration of cellulase in a proportion of 0.006 kg/kg of solids, and 5 kg of water/kg of solids. The simulation for enzymatic hydrolysis shows a yield of 3,941.2 kg/h for glucose. The Figure 2 shows the simulated hydrolysis process.

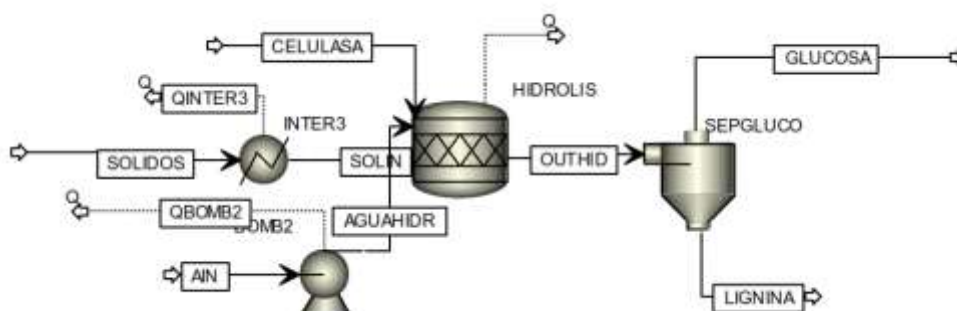


Figure 2. Simulated hydrolysis scheme.

After the enzymatic hydrolysis, the stream was sent to delignification. In this stage, no soluble solids and lignin are separated from glucose. The fermentation was simulated in a reactor at 30 °C and 1 atm of pressure. In this stage, were produced both succinic and acetic acids. The biocatalyst C.Glutamicun was used with high concentration (0.15 kg/kg of glucose) under anaerobic conditions. The yields for this reaction are

70% to succinic acid and 10% for acetic acid²³. The biocatalyst was separated and sent back to the reactor, in order to reduce the need for this raw material and reduce costs. The residual glucose is separated and re-circulated to the process to improve the production of acids. The output stream is sent to purification train^{14,16}. For the acid purification, distillation towers followed by an evaporator were used. For these stages, the succinic acid is purified up to 99.75% w/w (Figure 3).

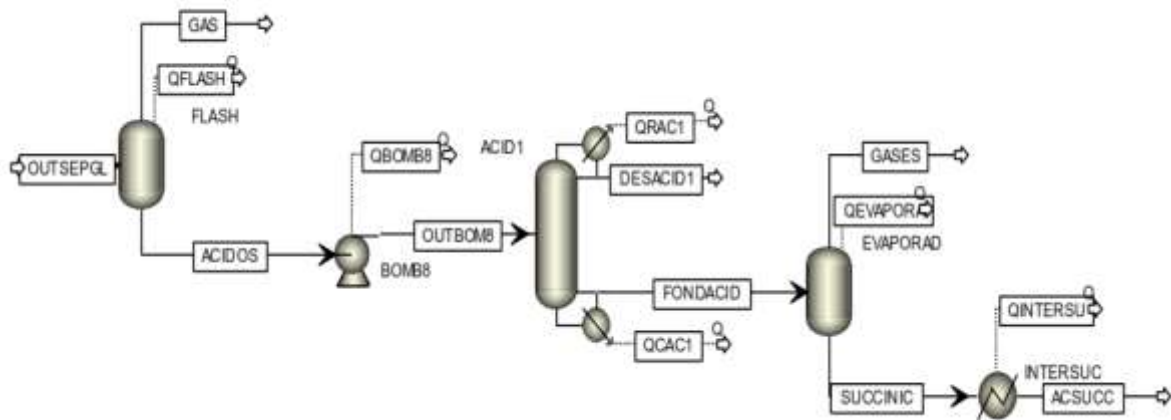


Figure 3. Simulated succinic acid purification scheme.

The liquid stream, mainly contains xylose, is headed to alcoholic fermenter reactors. This stream was purified, separating the substances like lignin, non-soluble materials, furfural, among others, to be able to enter the fermentation process. Fermentation was performed using *Zymomonas mobilis* biocatalyst, at 30 °C and 1atm pressure. For the reaction, yields up to 95% for ethanol production, maintaining a concentration of 6% by mass of microorganism and 50% w/w of water²⁴. Ethanol exited at low concentration, close to 3% w/w. The purification of ethanol was carried out in a consecutive series of operations, that in the first instance, the ethanol was distilled to the azeotrope. Molecular sieves were simulated in the process to reach up to 99.5% w/w of ethanol¹⁸; the processes described above are presented in Figures 4 and 5.

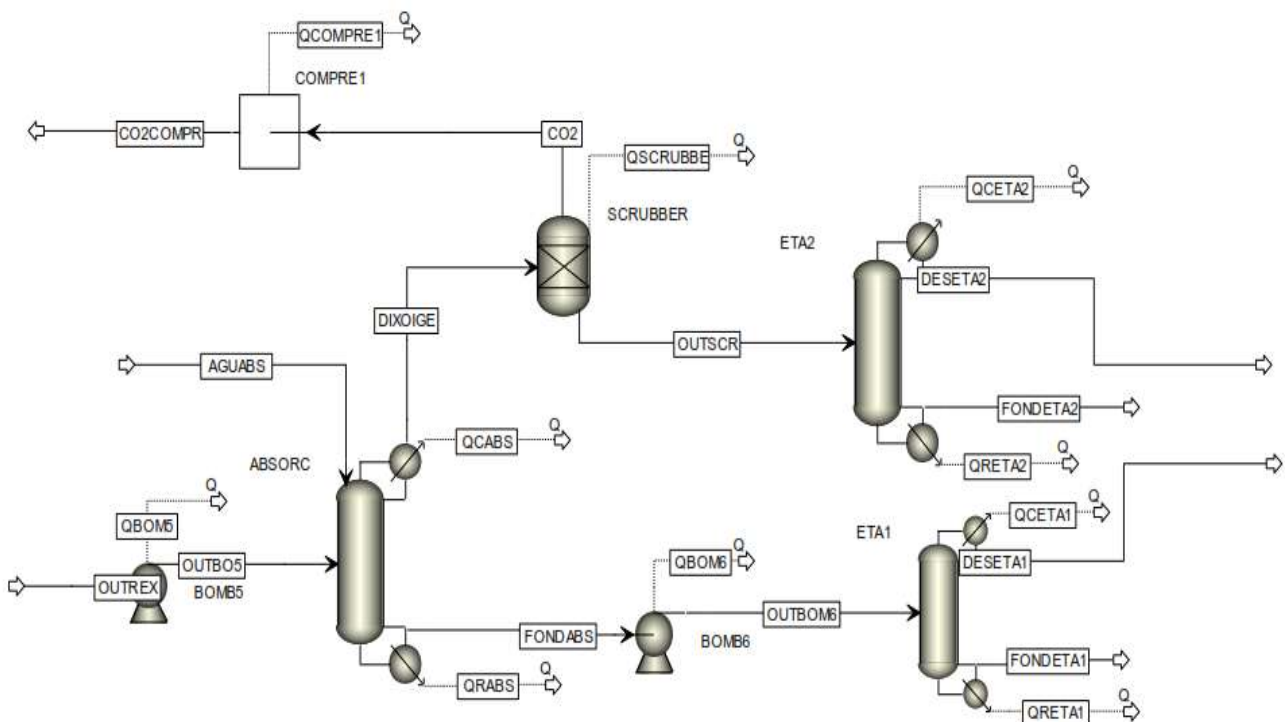


Figure 4. Simulated ethanol purification scheme.

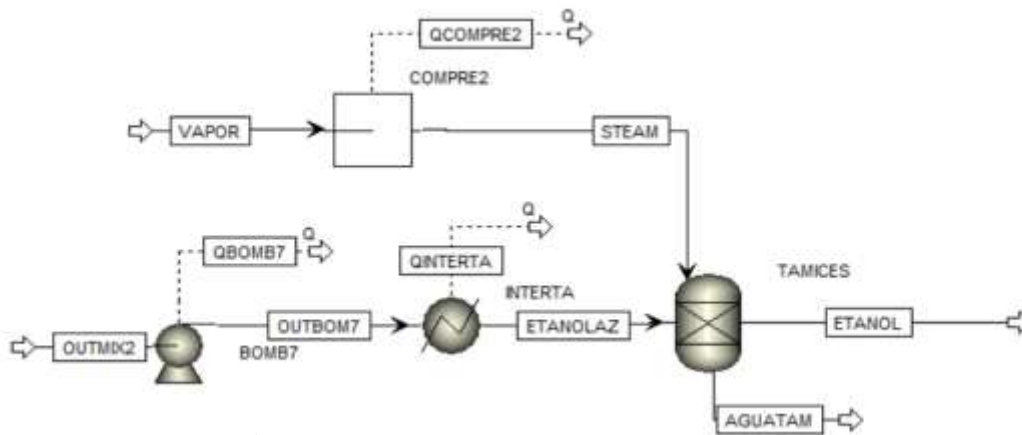


Figure 5. Molecular sieves.

The base case of analysis was simulated without purification of acetic acid. Based on the described process, were obtained 1,252.36 kg/h of alcohol at about 99.5%.

Economic Analysis

The economic analysis considered the price of reagents, raw materials and products, involved in the process (Table 1).

Table 1. Prices of products and raw materials.

Substances	Price (USD/kg)
Biomass	0.0819
H₂O	0.003678
CO₂	0.12
NaOH	0.37
H₂SO₄	0.094
Ethanol	0.976
Succinic Acid	1.1
Acetic Acid	0.836

The prices of biocatalysts were calculated based on the production, at a rate of \$0.35 per liter of biofuels²⁵. Thompson & Tyner²⁶ reported an international reference value for corn residues (stubble and stalk), although they mention that it can vary according to each farm. The ICIS, Chemical Industrial Service, reports updated prices of chemicals in the international market, such as sodium hydroxide, sulfuric and acetic acid. The values reported by ICIS were taken as reference costs for the reagents and products mentioned above. The ethanol price is reported by the National Federation of Biofuels of Colombia.

The base and modified cases were compared to establish the potential benefits of their production. For these calculations, Net Present Value analysis was applied, with an interest rate of 25% annual cash flow, and the IRR as economic criteria to compare which scenario will be the base case proposed by the project. It was assumed that the life of the biorefinery is 20 years and that the gradient to raise prices of products and reagents goes from average inflation in Colombia for 2013-2015, which was 4.2% effective annually. The estimation shows that the production of ethanol and succinic acid, have a greater economic viability, a NPV of \$10,598,127 and IRR of 33%, than the scenario for acetic acid production, which shows a NPV of \$-17,613,688 and IRR of 15%. The IRR obtained by the base scenario is in line with the average range of IRR for similar process, located between 21% and 36% annual cash¹⁴.

Energy integration

A conceptual design of corn waste biorefinery applying process integration methodology was proposed to obtain a reduction for industrial services for heating and cooling. Table 2 show the energy data obtained in the system for streams that had to be cooled or heated by process requirements.

Table 2. Thermal streams of process.

Number	Stream	T _s	T _t	mC _p	ΔH
Hot Streams					
1	Pretrata	190	30	142.56	22,806.40
2	Succinic	230	25	9.67	1,982.35
3	Outbom 7	68	60	4.07	32.56
4	Etanol	33	25	3.06	24.51
Cool Streams					
5	AguaHidro	25	33	135.86	-1,086.86
6	Solidos	30	33	27.79	-83.38
7	Outsep	30	90	163.19	-9,791.46
8	Fondacip	127	230	13.62	-1,403.1
9	Outbo5	59	80	198.10	-3,970.93

A temperature interval diagram was performed for the process. From heat flows of each interval, the cascade diagram was constructed, by this method it is possible to determine the quantity optimum energy, either to supply or withdraw through industrial services²⁷. The pinch analysis was performed, obtained minimum requirements for cooling and heating, about 8,668.85 MJ/h and 158.10 MJ/h, respectively. The pinch point was located at temperature of 190 °C.

Table 3 summarizes a comparison between the requirements of the industrial services for the integrated and not integrated case.

Table 3. Energy potential integration.

Item	Cooling utility (MJ/ h)	Heating utility (MJ/ h)
Base case	24845.82	16335.78
Integrated case	8668.85	158.10
Integration potential	65.11 %	99.03 %

The pinch point and energy potential analysis allowed to determinate the minimum number of heat exchangers that guarantee an efficient transfer for utilities, and the design of the heat exchange network (HEN). The heat exchange network is presented in figure 6.

For the case without integration, the energy and water consumption was significantly higher than integrated case, which reduce the potential economic benefits and shows the need for energy integration. The HEN proposed uses 11 heat exchangers, will achieve the integration potential found for the pinch analysis of this system.

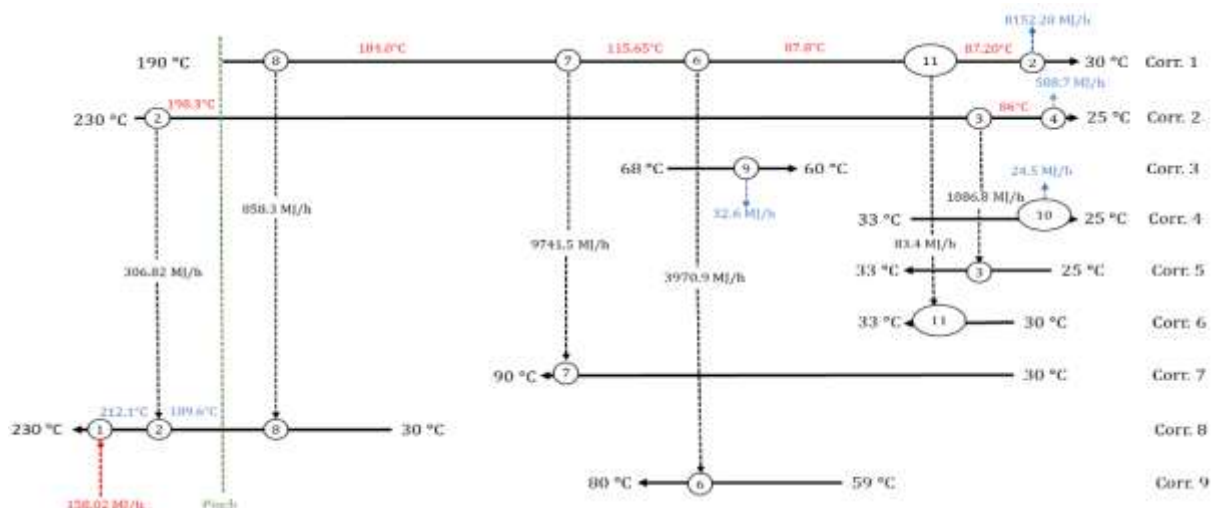


Figure 6. Heat Exchange Network.

Conclusions

The process design and simulation, together with the operations and process lines, benefits the establishment of succinic acid as the main product of biorefinery, and ethanol as by-product, with an economic viability supported by an IRR of 33%, and 10,598,127 USD for NPV, with an interest rate of 25% effective annually. Additionally, the non-viability of acetic acid production as a by-product was demonstrated, due to the high cost in the purification stages.

Through the application of energy integration, it was determined the energy requirements for heat exchangers for industrial services, that was 16,335.78 MJ/h and a potential reduction of 99.03% for heating, and 24,845.81 MJ/h with potential reduction of 65.10%, for cooling. Due to this, it is recommended to implement the process integration of this design of biorefinery.

Acknowledgements

The authors want to thank the University of Cartagena and Industrial University of Santander for their support in conducting this research.

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